

September 1, 2020

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Peter Stevenson

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Bristol, CT 06010

**MEMORANDUM: Meadow Solar (Rocky Hill) Landfill Solar Project Energy Production Model**

Dear Mr. Stevenson

Durak Evrim Ercan, P.E. has performed a solar energy production analysis for the Meadow Solar Project (Rocky Hill) - Interconnection Address: 9 Meadow Road, Rocky Hill, CT 06067. The model's primary reference was Meadow Properties LLC 4,000kW AC Max, PV System Design, Rev.0, Dated 10/04/2019.

We produced this energy estimate with solar modeling software PVsyst V7.0.5(rev.17251). The solar module used in the model was the Trina TSM-DE14H-(II)-380 module as specified by the builder. The PAN data file for this module was supplied by the manufacturer. The inverter used to simulate the system was a Sungrow SG125 KVA unit. Since the OND data file for this inverter was not available at the time of simulation, the inverter was manually modeled using the manufacturer specification sheet.

The site geometry was derived from the site plan including row-to-row spacing, rack tilt angle, general layout, module string wiring, and inverter string loading and power factor. Weather data was provided by an Meteonorm TMY file.

Professional Engineer's finding regarding this study that are the subject of the certification does not constitute and express or implied warranty or guarantee. Annual production results are based on preliminary assumptions and system modeling software parameters. Professional Engineer is certifying the estimated production of the system.

Based on the assumptions given in the system modeling software, Rocky Hill Landfill Solar project systems model yielded the following estimated P50 production result for the first year:

<b>Year 1 @ Point of Interconnection (1.0pf)</b>	<b>8,258 MWh/Year</b>
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Other annual production probability results are listed at the production probability section of the report.

Sincerely,  
Durak Evrim Ercan, P.E.



Digitally signed by Durak Evrim Ercan  
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Date: 2020.09.01 10:33:07 -04'00'  
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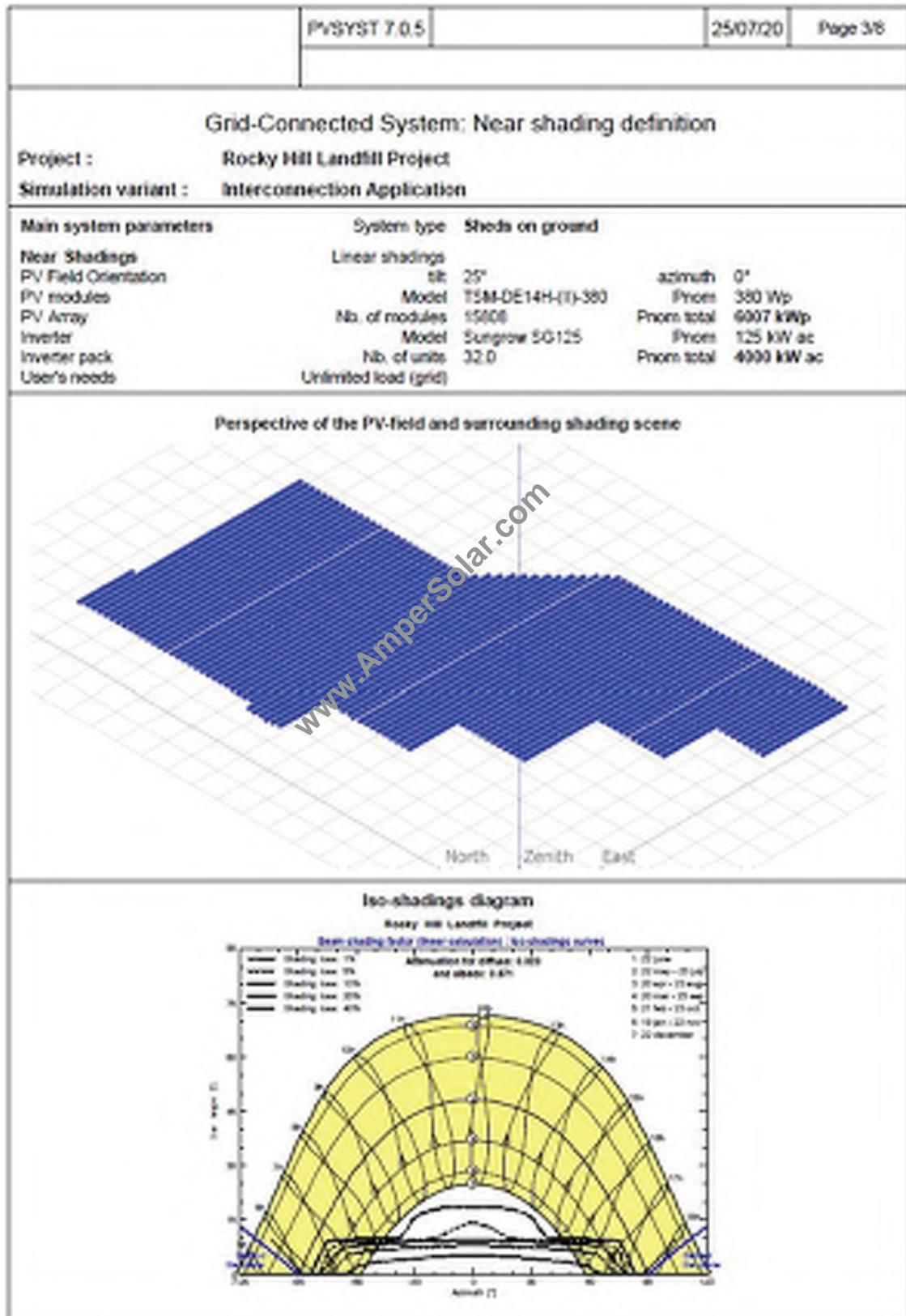
PVSYS 7.0.5		25/07/20	Page 1/8
<b>Grid-Connected System: Simulation parameters</b>			
<b>Project : Rocky Hill Landfill Project</b>			
<b>Geographical Site</b>	Rocky Hill	Country	United States
<b>Situation</b>	Latitude 41.67° N	Longitude	-72.63° W
Time defined as	Legal Time Time zone UT-5	Altitude	16 m
Monthly albedo values			
	Jan.	Feb.	Mar.
Albedo	0.10	0.20	0.20
	Apr.	May	June
	0.15	0.00	0.00
	July	Aug.	Sep.
	0.00	0.00	0.00
	Oct.	Nov.	Dec.
	0.15	0.20	0.30
<b>Meteo data:</b>	Rocky Hill	Meteonorm 7.3 (1991-2005), Sab=2% - Synthetic	
<b>Simulation variant : Interconnection Application</b>			
	Simulation date 25/07/20 19h50		
<b>Simulation parameters</b>	System type	<b>Sheds on ground</b>	
<b>Collector Plane Orientation</b>	Tilt	25°	Azimuth 0°
<b>Sheds configuration</b>	Mb. of sheds	300	Identical arrays
<b>Shading limit angle</b>	Sheds spacing	2.00 m	Collector width
	Limit profile angle	11.4°	Ground Cov. Ratio (GCR)
			33.3%
<b>Models used</b>	Transposition	Perez	Diffuse Perez, Meteonorm separate
<b>Horizon</b>	Free Horizon		
<b>Near Shadings</b>	Linear shadings		
<b>User's needs :</b>	Unlimited load (grid)		
<b>PV Array Characteristics</b>			
<b>PV module</b>	Si mono	Model	<b>TSM-DE14H (II)-380</b>
Original PVSyst database	Manufacturer	Trina Solar	
Number of PV modules	In series	26 modules	In parallel 608 strings
Total number of PV modules	nb. modules	15808	Unit Nom. Power 380 Wp
Array global power	Nominal (STC)	6067 kWp	At operating cond. 5460 kWp (50°C)
Array operating characteristics (50°C)	U mpp	940 V	I mpp 5830 A
Total area	Module area	31363 m²	Cell area 27544 m²
<b>Inverter</b>	Model	<b>Sungrow SG125</b>	
Custom parameters definition	Manufacturer	Sungrow	
Characteristics	Unit Nom. Power	125 kWac	Oper. Voltage 850-1450 V
Inverter pack	Total power	4960 kWac	From ratio 1.50
	Mb. of inverters	32 units	
<b>Total</b>	Total power	4960 kWac	From ratio 1.50
<b>PV Array loss factors</b>			
Thermal Loss factor	Uc (constr)	29.0 W/(m²K)	Uv (wind) 0.0 W/(m²K / m/s)
Wiring Ohmic Loss	Global array res.	2.7 m² *	Loss Fraction 1.5 % at STC
Module Quality Loss			Loss Fraction -0.8 %
Module mismatch losses			Loss Fraction 2.0 % at MPP
Strings Mismatch loss			Loss Fraction 0.10 %

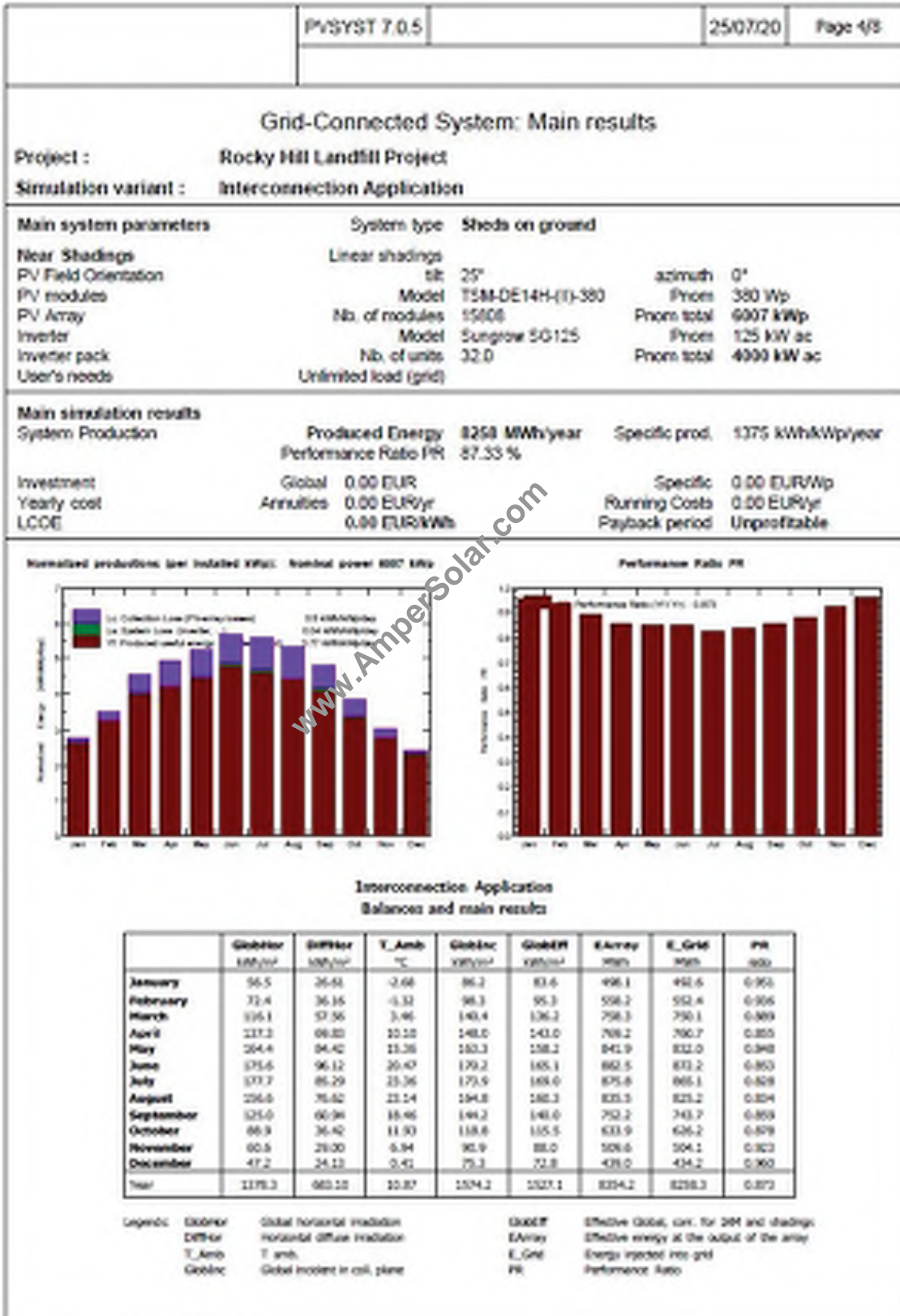
**Grid-Connected System: Simulation parameters**

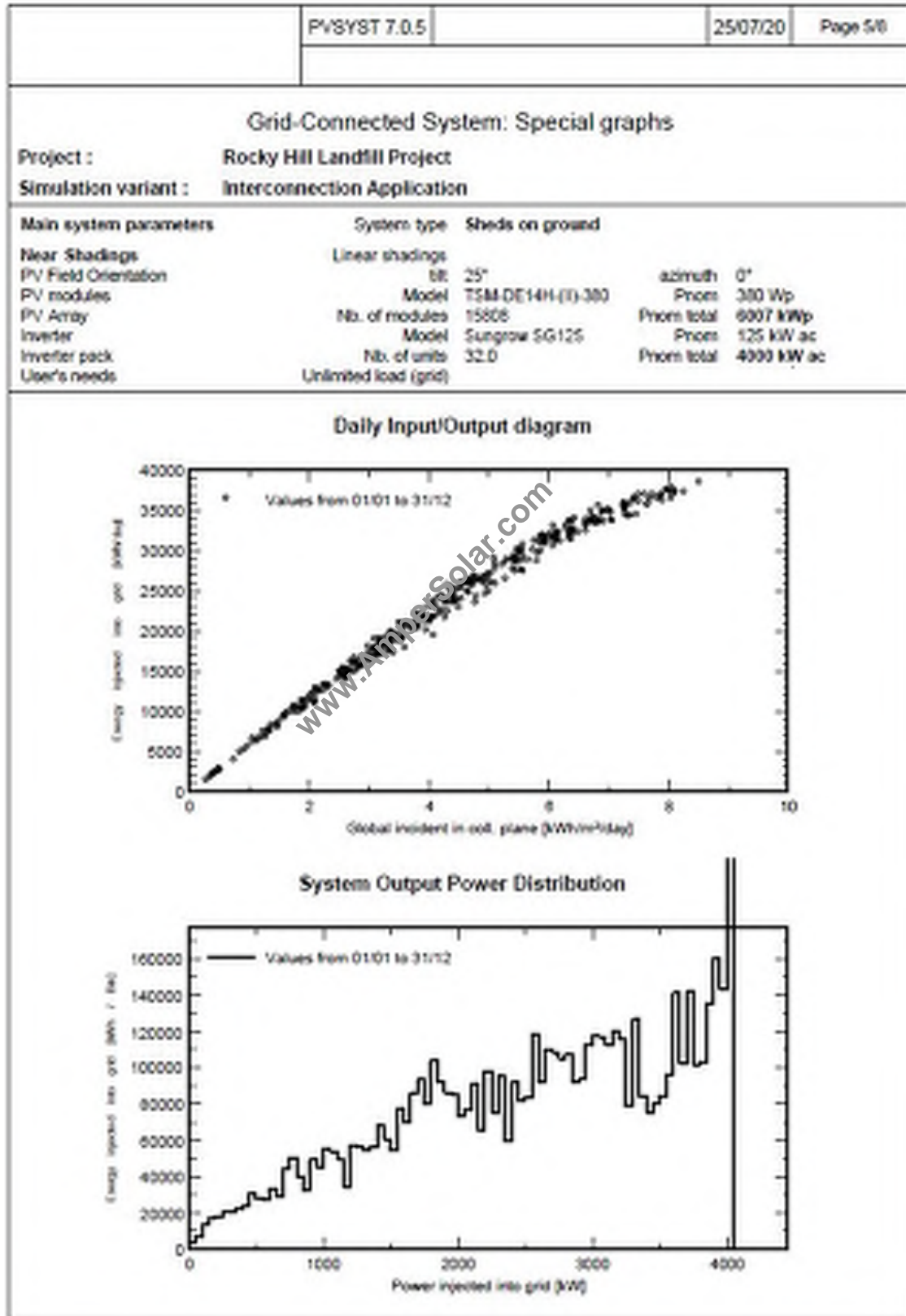
Incidence effect (IAM): Fresnel AR coating, n(glass)=1.526, n(AR)=1.250

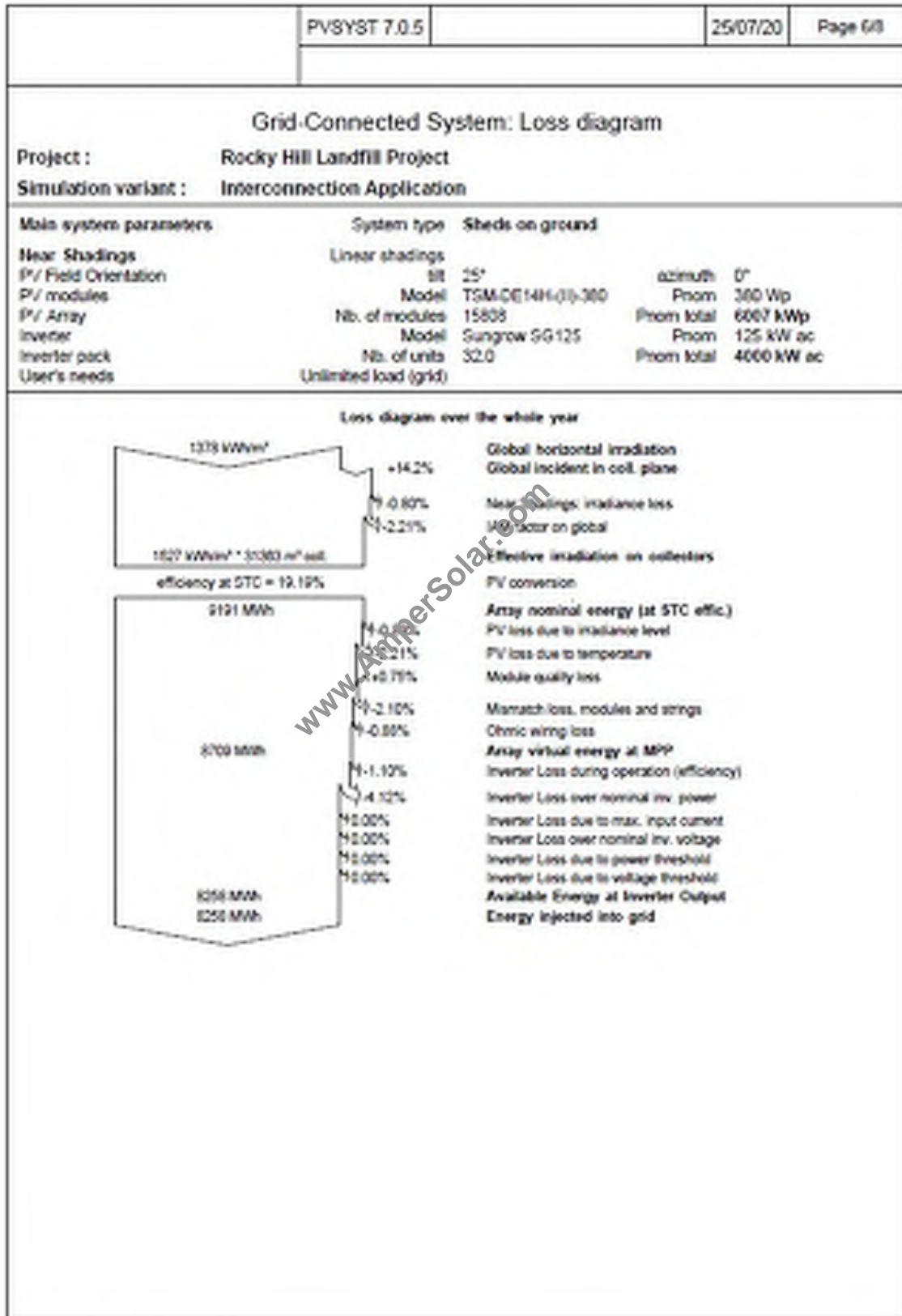
0°	30°	50°	60°	70°	75°	80°	85°	90°
1.000	0.999	0.987	0.967	0.930	0.876	0.811	0.643	0.300

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<b>Grid-Connected System; P50 - P90 evaluation</b>			
<b>Project :</b>	<b>Rocky Hill Landfill Project</b>		
<b>Simulation variant :</b>	<b>Interconnection Application</b>		
<b>Main system parameters</b>	<b>System type</b>	<b>Sheds on ground</b>	
Near Shadings	Linear shadings		
PV Field Orientation	tilt	25°	azimuth 0°
PV modules	Model	TSM-DE14H-(T)-380	Prcom 380 Wp
PV Array	Nb. of modules	15008	Prcom total 6007 kWp
Inverter	Model	Sungrow 50125	Prcom 125 kW ac
Inverter pack	Nb. of units	32.0	Prcom total 4000 kW ac
User's needs	Unlimited load (grid)		
<b>Evaluation of the Production probability forecast</b>			
The probability distribution of the system production forecast for different years is mainly dependent on the meteo data used for the simulation, and depends on the following choices:			
Meteo data source		Meteo clim 7.3 (1991-2005), Set=2%	
Meteo data	Kind	TM multi-year	
Specified Deviation	Climate change	%	
Year-to-year variability	Variance	17 %	
The probability distribution variance is also depending on some system parameters uncertainties			
Specified Deviation	PV module modelling/parameters	1.0 %	
	Inverter efficiency uncertainty	0.5 %	
	Soiling and mismatch uncertainties	1.0 %	
	Degradation uncertainty	1.0 %	
Global variability (meteo + system)	Variance	5.0 % (quadratic sum)	
Annual production probability	Variability	417 MWh	
	P50	8258 MWh	
	P90	7724 MWh	
	P95	7574 MWh	
<b>Probability distribution</b>			



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<b>Grid-Connected System: CO2 Balance</b>				
<b>Project :</b>		Rocky Hill Landfill Project		
<b>Simulation variant :</b>		Interconnection Application		
<b>Main system parameters</b>		<b>System type</b>	<b>Sheds on ground</b>	
<b>Near Shadings</b>		Linear shadings		
Pv/ Field Orientation		tilt	25°	azimuth: 0°
Pv/ modules		Model	TSM-DE14H-(1)-360	From 360 Wp
Pv/ Array		Nb. of modules	15808	From total 6067 kWp
Inverter		Model	Sungrow SG125	From 125 kW ac
Inverter pack		Nb. of units	32.0	From total 4066 kW ac
User's needs		Unlimited load (grid)		
<b>Generated emissions</b>		Total: 18856.26 tCO <sub>2</sub> e		
		Source: Detailed calculation from table below:		
<b>Replaced Emissions</b>		Total: 138812.2 tCO <sub>2</sub> e		
		System production:	8258.35 MWh/yr	Lifetime: 30 years
				Annual degradation: 1.0%
<b>Grid Lifecycle Emissions:</b>		528 tCO <sub>2</sub> e/kWh		
		Source:	EN List	Country: United States
<b>CO<sub>2</sub>e Emission Balance</b>		Total: 182645.0 tCO <sub>2</sub> e		
<b>System Lifecycle Emissions Details:</b>				
Item	Rate	Supports	Inverters	
LCE	1713 kgCO <sub>2</sub> e/kwp	352 kgCO <sub>2</sub> e/kg	389 kgCO <sub>2</sub> e	
Quantity	1007 units	75866 kg	32.8	
Subtotal (kgCO <sub>2</sub> e)	10088378	556720	1165	
<p>The graph shows a linear relationship between time (in years) and CO2 emissions (in kgCO<sub>2</sub>e). The x-axis ranges from 0 to 30 years, and the y-axis ranges from -20,000 to 120,000 kgCO<sub>2</sub>e. A single green line starts at the origin (0,0) and increases linearly to approximately 100,000 kgCO<sub>2</sub>e at the 30-year mark.</p>				